

| STAKE HOLDER CONSULTATION PROCESS OFFSHORE GRID NL | |
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1. Expert Meeting 27.11.2014

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2. Expert Meeting 29.01.2015

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3. Expert Meeting 18.03.2015

Feedback from the meeting attendees:

A note on the timeline of the RfG code is made. This could be proven to be too ambitious.

A note on the timeline of the ATO/REA is made – the earlier the draft documents are available the better. In case the documents are available on the short term the “notify” box in the rolling planning could potentially be shifted backwards in case necessary.

A topic which is missing in the overview is harmonics and transient study. Developers need to have a clear understanding of which of studies TenneT would like to see from the operator and when these studies should be ready.

A topic which is missing is on the onshore interface point; the developer would preferably have space/ a allocation available at the onshore location.

A document on HSE requirements should be included.

Who is deciding the final position of the platform. Would this be EZ, RVO or TenneT?

4. TenneT stakeholder consultation website

The time schedule as presented often meets our milestones but on some subjects it does not comply with these milestones. We suggest to discuss these topics and find mutual solutions for these existing differences.

On the planning documents we would like to have more clarification on the various items. For the planning of the bidding process the critical design choices should be made at 9-12 months before the bidding deadline. In general more time means the possibility for the developer to optimise LCOE.

Realisation of Borssele 1 is planned for mid-2019. Have you also taken into account the planning of the

380kV connection between Borssele and Rilland. This connection will have to be completed mid-2019 as well in order to create enough transportation capacity for 700MW of offshore wind energy.

5. Bi-lateral meetings

(...)

6. Other

(...)